

Table 6. PAD District 1--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks ^e
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	2,438	-	188,982	999	-1,702	-606	189,477	1,846	0	13,869
Natural Gas Liquids and LRGs	2,040	5,969	8,593	13,799	-	-2,357	597	362	31,799	4,356
Pentanes Plus	328	-	0	0	-	14	0	1	313	26
Liquefied Petroleum Gases	1,712	5,969	8,593	13,799	-	-2,371	597	361	31,486	4,330
Ethane/Ethylene	66	34	0	0	-	0	0	0	100	0
Propane/Propylene	1,091	6,304	7,758	13,564	-	-3,075	0	83	31,709	2,519
Normal Butane/Butylene	304	40	472	235	-	428	99	278	246	1,352
Isobutane/Isobutylene	251	-409	363	0	-	276	498	0	-569	459
Other Liquids	-	-	56,809	2,509	2,799	-502	57,663	873	4,083	24,691
Other Hydrocarbons/Oxygenates	-	-	3,214	0	6,860	-91	9,619	546	0	2,258
Unfinished Oils	-	-	12,479	46	-	-148	9,221	0	3,452	7,834
Motor Gasoline Blend. Comp. (MGBC)	-	-	41,116	2,463	-4,061	-238	39,429	327	0	14,506
Reformulated	-	-	6,584	1,722	4,278	-881	13,465	0	0	4,730
Conventional	-	-	34,532	741	-8,339	643	25,964	327	0	9,776
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-25	-606	0	631	93
Finished Petroleum Products	-	252,859	150,212	338,045	4,091	-18,392	-	8,088	755,511	111,748
Finished Motor Gasoline	-	144,580	61,968	175,838	4,091	406	-	1,213	384,858	45,479
Reformulated	-	90,240	27,429	31,813	-4,278	-362	-	318	145,248	14,011
Conventional	-	54,340	34,539	144,025	8,369	768	-	895	239,610	31,468
Finished Aviation Gasoline	-	-47	496	363	-	-12	-	0	824	67
Kerosene-Type Jet Fuel	-	11,310	6,479	60,310	-	1,058	-	1,311	75,730	9,919
Kerosene	-	1,656	273	56	-	-1,500	-	5	3,480	1,698
Distillate Fuel Oil	-	56,096	32,523	91,610	-	-17,122	-	136	197,215	32,959
15 ppm sulfur and under	-	0	329	25	-	8	-	0	346	399
Greater than 15 ppm to 500 ppm sulfur	-	26,328	13,029	55,603	-	-5,357	-	133	100,184	13,518
Greater than 500 ppm sulfur	-	29,768	19,165	35,982	-	-11,773	-	3	96,685	19,042
Residual Fuel Oil ^e	-	12,325	42,881	4,212	-	-4,587	-	2,741	61,264	12,433
Less than 0.31 percent sulfur	-	5,973	7,104	699	-	-930	-	-	-	3,198
0.31 to 1.00 percent sulfur	-	6,416	12,823	1,513	-	-875	-	-	-	6,478
Greater than 1.00 percent sulfur	-	-64	22,954	2,000	-	-2,782	-	-	-	2,757
Petrochemical Feedstocks	-	1,462	52	-67	-	123	-	-	1,324	428
Naphtha for Petro. Feed. Use	-	1,462	24	127	-	123	-	-	1,490	428
Other Oils for Petro. Feed. Use	-	0	28	-194	-	0	-	-	-166	0
Special Naphthas	-	101	981	45	-	56	-	35	1,036	79
Lubricants	-	1,817	335	2,404	-	-18	-	416	4,158	1,802
Waxes	-	61	142	0	-	30	-	175	-2	195
Petroleum Coke	-	6,232	2,075	-	-	40	-	1,772	6,495	213
Marketable	-	2,256	2,075	-	-	40	-	1,772	2,519	213
Catalyst	-	3,976	-	-	-	-	-	-	3,976	-
Asphalt and Road Oil	-	9,541	2,007	2,772	-	3,114	-	215	10,991	6,329
Still Gas	-	7,606	-	-	-	-	-	-	7,606	-
Miscellaneous Products	-	119	0	502	-	20	-	68	533	147
Total	4,478	258,828	404,596	355,352	5,188	-21,857	247,737	11,169	791,393	154,664

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."